



# Outlook for solar Energy in India Report

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October 2022

# Foreword



The renewable energy sector has evolved significantly in the last decade with solar energy capacity growing at ~43% CAGR from CY15 -21; largely owing to an increased focus on climate protection. This has been supplemented by policy support from the government and technological innovations from private players to ensure an increase in the usage of non-fossil fuels. India is the 2nd largest renewable energy producer in Asia-Pacific, constituting 10% of renewable energy produced in the region. Currently, only ~32% of total energy generation capacity is met through non-fossil energy in India, which is ~150GW, providing headroom to grow & contribute to 50% of total energy generation capacity in CY30 (expected to be ~500 GW). Solar power is expected to contribute over 60% of India's planned renewable energy capacity by CY30, making it an attractive sector for growth in the future.

In this report, we have discussed key tailwinds & headwinds for various



**Madhur Singhal**  
Managing Partner & CEO

renewable energy sectors, keeping a special focus on the solar sector in the latter half. We have discussed the upcoming technologies and key trends in manufacturing of solar cells and modules. Increased manufacturing & adoption of solar cells & modules will further lead to more opportunities in the development of solar infrastructure requiring software designers, system integrators, or EPCs & financial institutions. We have covered the business models existing in the mentioned spaces in detail. Further, we have also discussed the key action steps which can be taken to achieve the target of renewable energy contribution at 50% of installed capacity by CY30 & net zero carbon emissions by CY70.

The market is rapidly evolving, and some of the scenarios presented here may have slight variations. This report reflects our perspectives as of July 2022. At Praxis, we look forward to continuing the discussion with our friends across sectors and exchanging notes as the situation evolves.



**Aryaman Tandon**  
Managing Partner & Co-Founder

# Executive Summary

Topic	Summary of findings
<b>Introduction</b>	<ul style="list-style-type: none"><li>• Renewable energy has gained significant traction in the recent years due to better affordability and continuous support from policy makers</li><li>• In the APAC region, China is dominating the renewable energy market followed by India; &gt;90% of APAC market is dominated by 6 renewable energy producers with India contributing to just ~10% of APAC's total renewable energy capacity</li><li>• Renewable energy capacity contributes ~32% to the total energy generation capacity in India ( vis-à-vis the global average of ~38%) providing large headroom for expanding electricity generation from renewable energy sources by CY30</li></ul>
<b>Shift to renewable energy</b>	<ul style="list-style-type: none"><li>• India's dependence on thermal energy has been largely due to rapid urbanization. Share of renewable energy in meeting the energy demand is expected to increase rapidly going forward with India's energy demand likely to double by CY30</li><li>• Government of India has increased support for electricity generation from renewable energy sources through the Union Budget and various policies</li><li>• Solar energy is growing rapidly driven by increased funding to meet expectations of covering 50% of India's renewable capacity by CY30</li><li>• Hydropower growth has slowed down over last 6 years; increased government focus to develop small capacity projects to ramp-up growth</li><li>• Wind energy is growing steadily with support from the government through tax benefits, excise duty exemptions and viability gap funding</li><li>• Biopower capacity has been growing at a steady pace, driven by Govt's push for optimal utilization of agricultural waste across sectors and policy step mandating all coal-fired power plants to use biomass pellets as at least 5% of the fuel mix</li></ul>

Topic	Summary of findings
<b>Opportunity in solar energy</b>	<ul style="list-style-type: none"> <li>• Solar sector has seen maximum traction with most private players currently focussing on solar capacity addition</li> <li>• Solar energy is set to be one of the key contributors to India's energy mix in the future, with a 300GW capacity targeted by CY30</li> <li>• Mono-PERC technology gives high cell efficiency of ~21-23% &amp; has application in residential, commercial &amp; utility. TOPCon, HJT &amp; Perovskite are prominent upcoming technologies in solar cell and module manufacturing</li> <li>• Supply of solar modules and cells in India is dependent on imports. Safeguard duty imposed by the government has shown a positive impact by reducing imports</li> <li>• Domestic manufacturing of solar cells and modules at globally competitive costs has emerged as a key opportunity in the solar energy sector in India</li> <li>• Increased manufacturing and adoption of solar cells &amp; modules in the country will further create more opportunities for solar products (mounting structures, inverters etc.), solar software solutions, system integrators (EPC players), financing institutions and developers</li> </ul>
<b>Future outlook on solar energy</b>	<ul style="list-style-type: none"> <li>• Advancement in technology, reduction in module prices, government incentives &amp; availability of low-cost financing are expected to be the key growth drivers for solar energy in India going forward</li> <li>• Global solar module prices have declined by ~75%, triggered by a reduction in polysilicon prices during FY21-22. Improvement in technology will lead to further decline in solar PV module costs &amp; improvement in efficiency</li> <li>• Established global players entering the Indian solar industry has led to the availability of efficient technologies at competitive costs</li> <li>• Solar energy has a must-run status, which makes it an attractive investment avenue for players in the private sector</li> <li>• Government policies are incentivizing upscaling and development of new technologies to capitalize on decreasing popularity of fossil fuels</li> </ul>

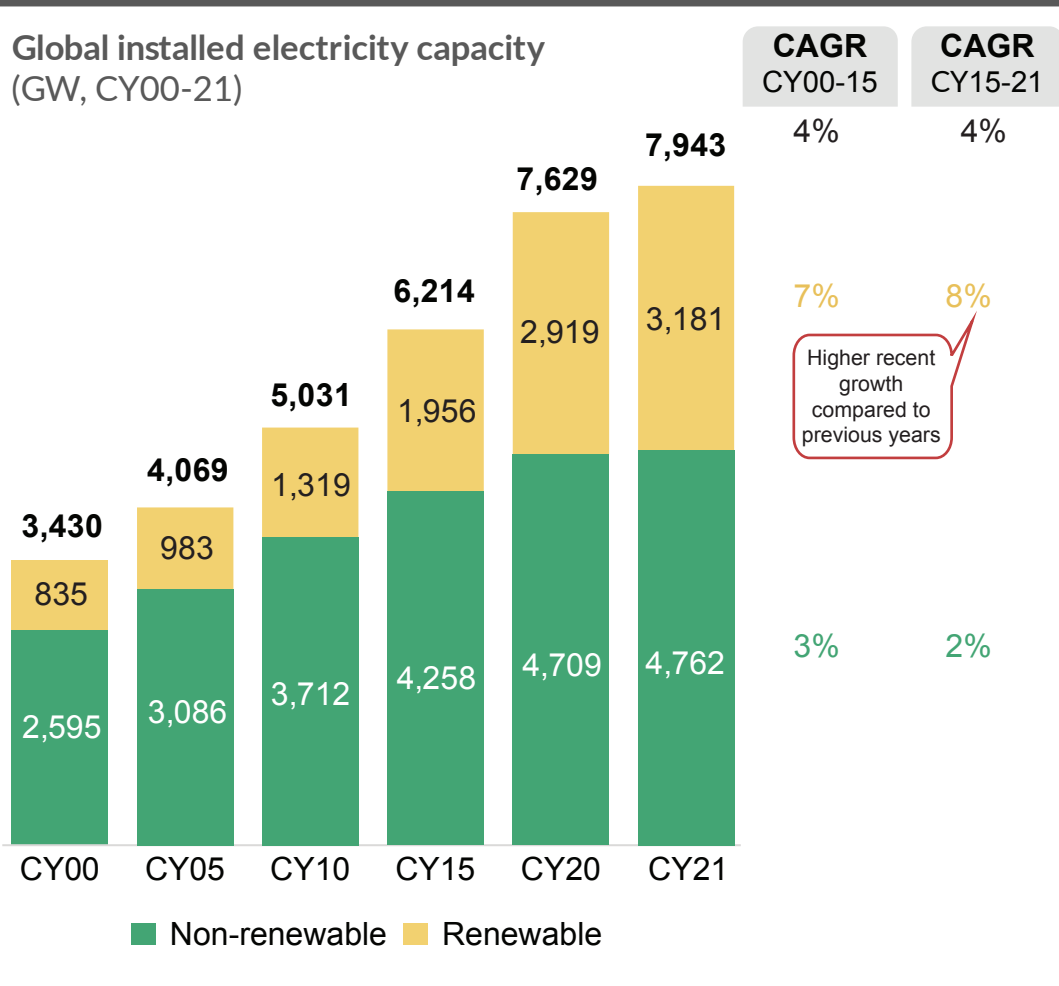
# Introduction



Introduction

# Renewable energy has gained traction in recent years due to better affordability and policy support

Over the last 6 years, renewable energy has grown ~4x faster than non-renewable energy



Lower running costs, policy support and climate change are key drivers of adoption of renewable energy sources

### Decline in costs

- With increased use, a decline in cost has been seen due to economies of scale and competitive supply chains
- Cost of solar photovoltaic cells has fallen by ~85% and cost of wind electricity by ~50% since CY10

### Policy support

- Renewable energy tax credits, subsidies, auctions, and feed-in tariffs have increased the affordability of renewable energy
- China, USA, and European nations became leaders in solar and wind energy through government investment in R&D

### Climate Protection

- Due to increase in global warming, the IPCC\*\* has called for scaling up renewables and increasing energy efficiency
- Under the Paris Agreement, 170 out of 190 countries mentioned renewable energy sources in their plan to counter climate change

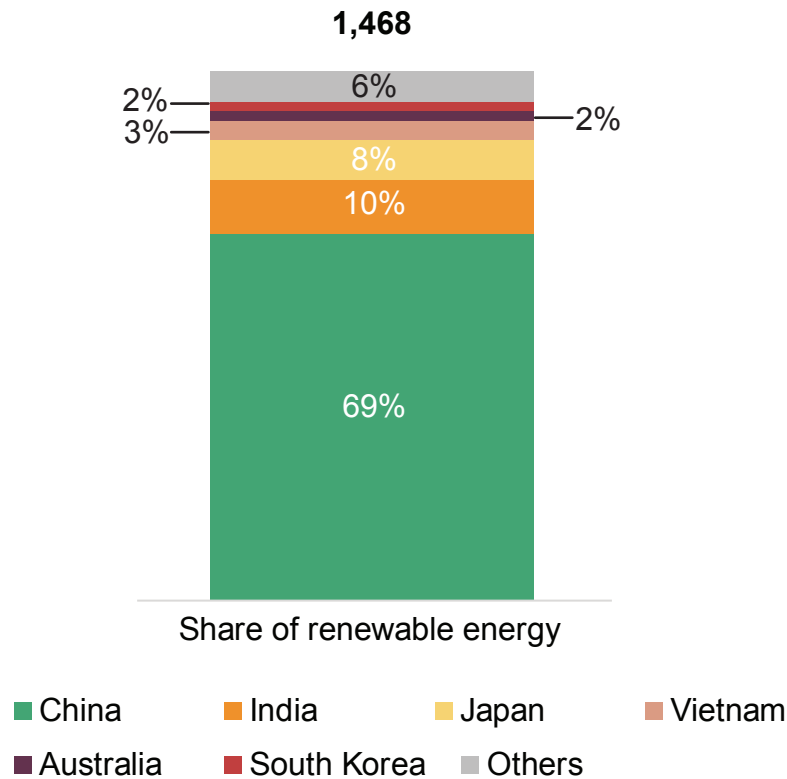
Note(s): \*Renewable includes- solar, hydro, wind & biomass energy, \*\*Inter-governmental Panel on Climate Change  
Source(s): IRENA, Secondary research, Praxis analysis

Introduction

# China is dominating the APAC renewable energy market, followed by India

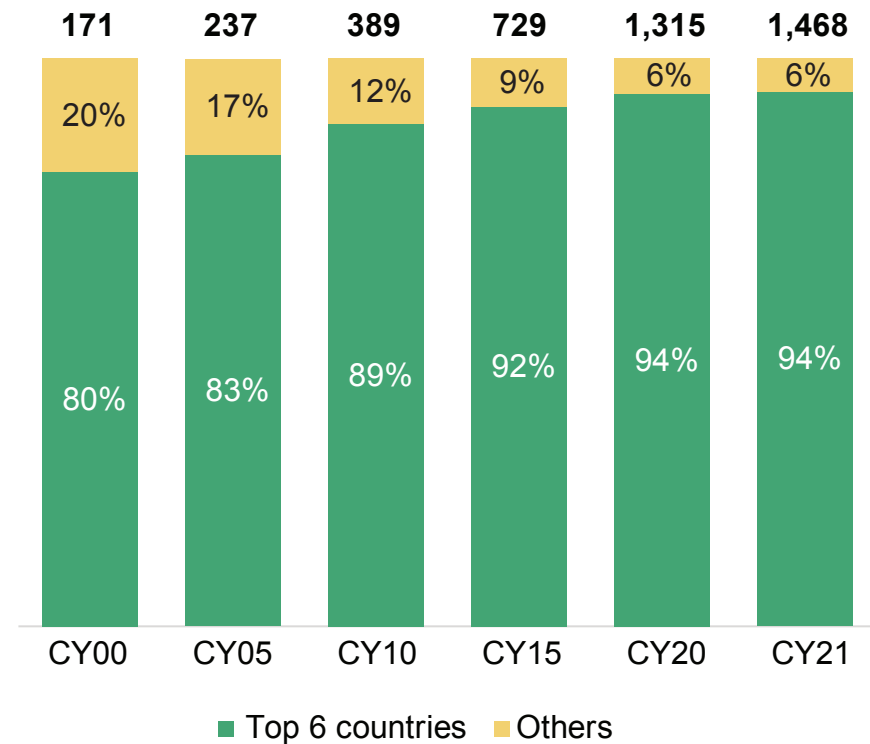
In Asia-Pacific, China is the largest producer of renewable energy followed by India, and Japan close behind

Distribution of total renewable energy - APAC (% , CY21)



Top 6 countries have been dominating the renewable energy market, increasing their market share steadily since CY00

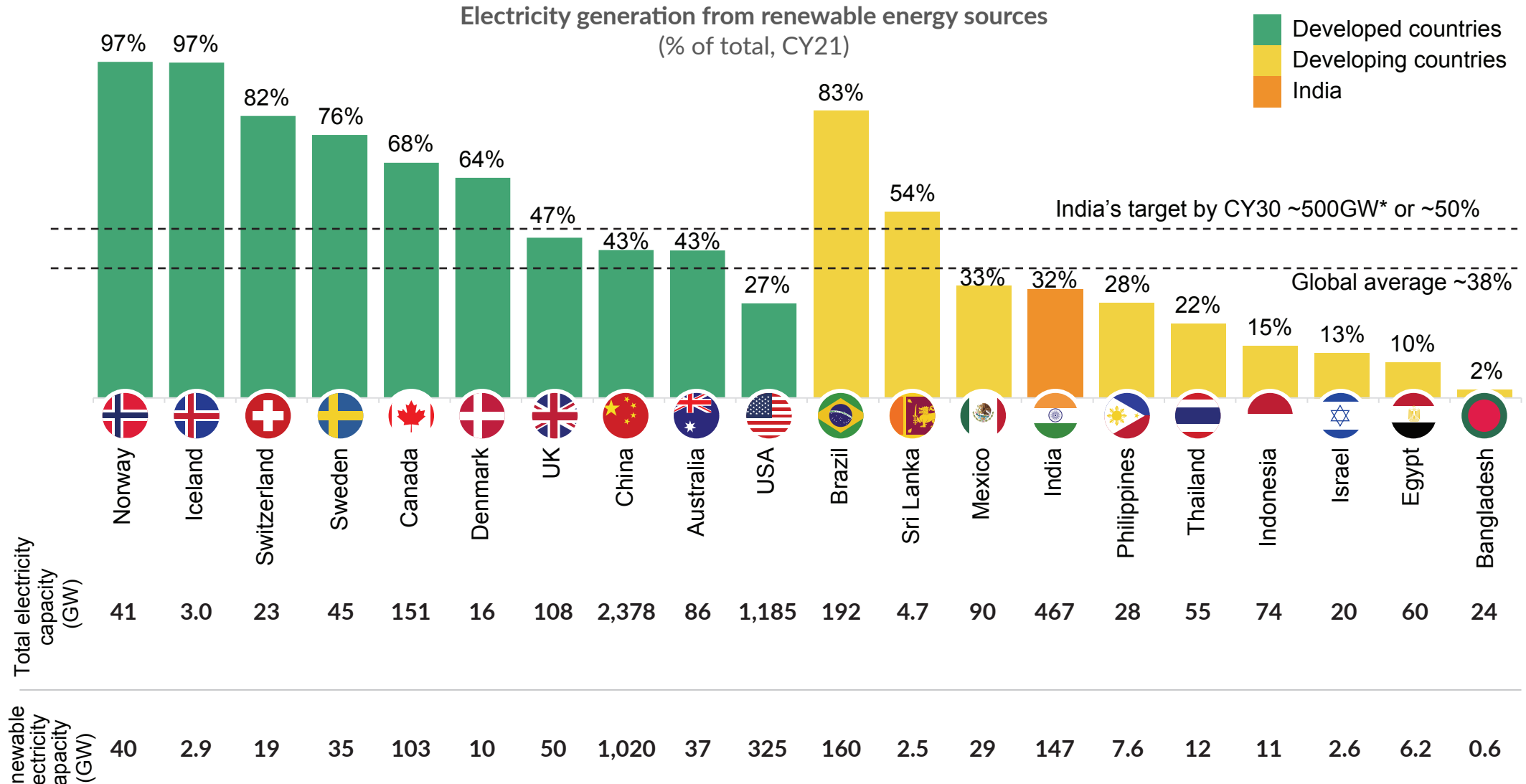
Market share of renewable energy (% , CY00-21)



Note(s): Top 6 countries include China, India, Japan, Vietnam, Australia and South Korea  
 Source(s): IRENA, Praxis analysis

Introduction

# India has large headroom for expanding electricity generation from renewable energy sources



Note(s): \*Includes renewable energy and non-fossil energy such as nuclear energy  
 Source(s): IRENA, Secondary research, Praxis analysis

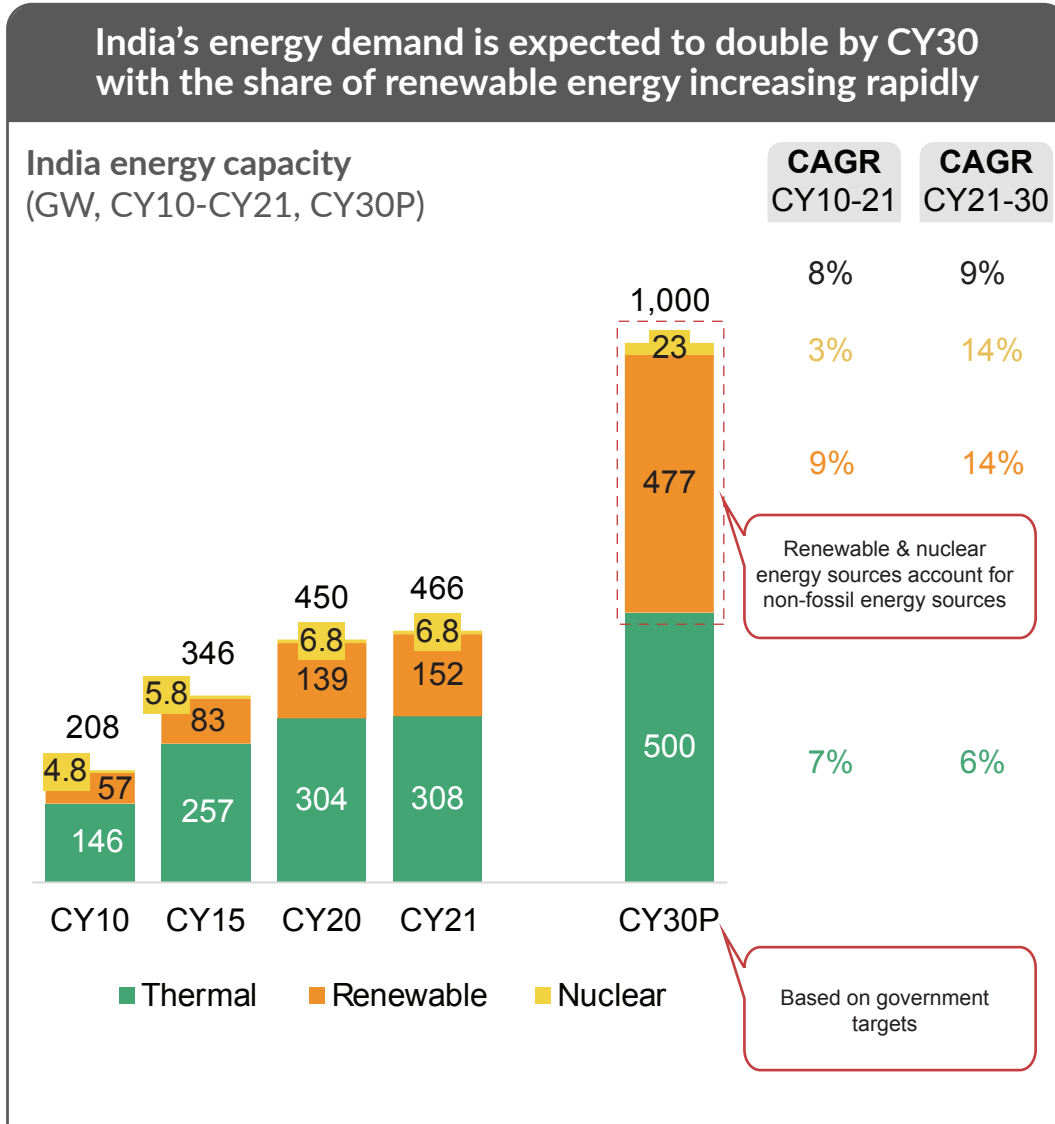


# Shift to renewable energy



Shift to renewable energy

# India's dependence on thermal energy is largely due to rapid urbanization



**Booming industry and transport pushing up carbon emissions has led to a stronger need for renewable energy**

**Thermal**

- Rapid **population growth** and consequent **increase in energy demand**, with low per-capita emissions, result in reliance on thermal energy
- High urbanization rate** leads to growth in infrastructure and energy demand, which renewable energy cannot address alone

**Renewable**

- Booming industry and transport **push up CO2** and harm air quality → **higher requirement** of energy from **renewable sources**
- In the STEPS\*, India exceeds the goals set out in its Nationally Determined Contribution (NDC) under the Paris Agreement

**Nuclear**

- Expansion of nuclear energy sources complements rapid growth of renewable energy sources, and **decreases dependence on thermal energy**

Note(s): \*Stated Policies Scenario  
Source(s): IRENA, Secondary research, Praxis analysis

## Shift to renewable energy

# The government of India has increased support for electricity generation from renewable energy sources through increased policy support

### Government policy support for renewable energy



#### Ensuring round-the-clock power from projects

To overcome intermittency and low utilization of infra, and ensure uninterrupted power, renewable energy is bundled with power from other sources and combined storage



#### Renewable energy hybrid project

Solar and wind are complementary (wind is stronger during evening and night); Hybridization reduces variability and optimizes utilization of land and transmission systems



#### Solar cities

At least one city per state is being developed as a solar city – all electricity needs of the city will be fully met from renewable energy sources, primarily solar energy



#### Renewable purchase obligations (RPO)

Uniform RPOs introduced - all electricity distributors must purchase or produce a specified minimum quantity of their total requirements from renewable energy sources



#### Waiver of inter-state transmission system charges

Costs and losses for inter-state sale of power from solar and wind power projects have been waived for all projects to be commissioned up to 30.06.2023



#### SPECS\*\*

Allocation of ~INR 3.3Cr to strengthen the component manufacturing ecosystem and position India as a global hub for electronics system design and manufacturing

### Union Budget FY22-23 in support of renewable energy



#### Thermal

##### PLI scheme for solar modules

- Gol\* allocated additional ~INR 19.5K Cr to existing ~INR 4.5K Cr for a PLI scheme to boost manufacturing of high-efficiency solar modules
- Prioritization of full integration of manufacturing units into solar photovoltaic (PV) modules



#### Net-Zero emissions target

- Allocation for the Solar Energy Corporation of India (SECI) stood at INR 1,000Cr
- Gol is planning development of Saksham Anganwadis with clean energy facilities



#### Push for green energy instead of coal-based

- Issuance of sovereign green bonds, conferring infrastructure status to energy storage systems
- Plans to provide financial support to allow coal-fired power plants to co-fire biomass pellets @ 5-7%



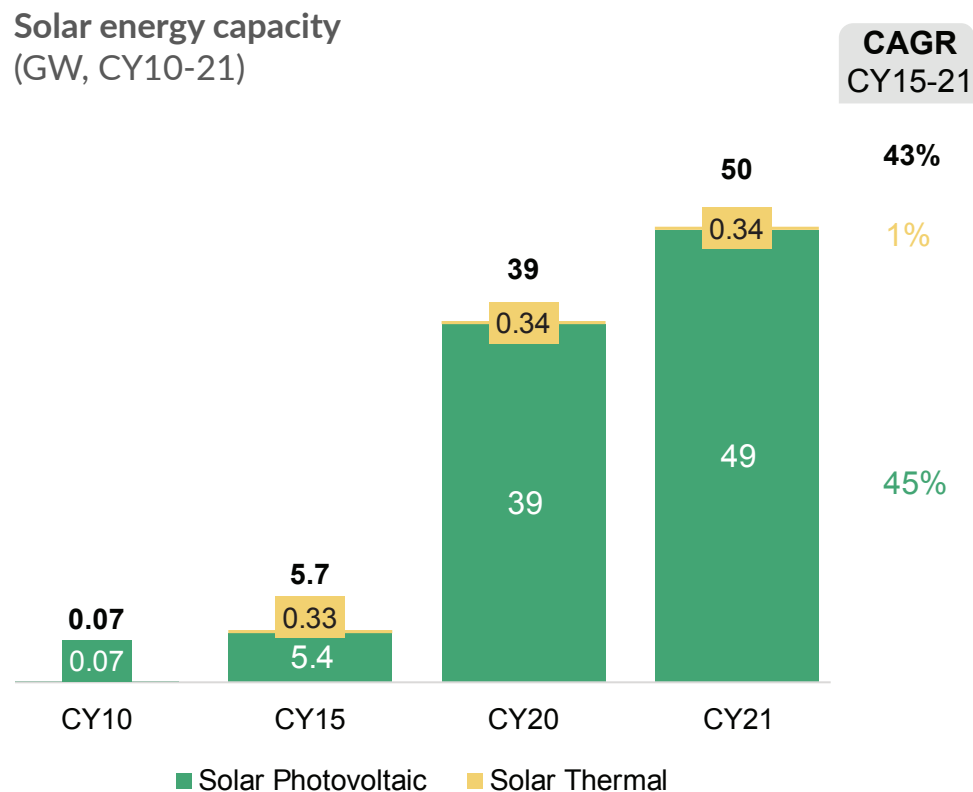
#### Budget for aligned ministries

- Allocation for hazardous substance mgmt. stood at INR 4.5Cr
- Allocation for the Central Pollution Control Board (CPCB) remained at INR 100Cr (the same as the year before)

Shift to renewable energy- Solar Energy

# Solar energy is growing rapidly driven by increased funding to meet all expectations

Solar energy has gained traction in recent years with explosive growth from CY15 to CY21



## Tailwinds and Opportunities

- Over 60% of India's planned renewable capacity by CY30 is expected from solar power
- Rooftop solar program's second phase aims to install solar panels with capacity of ~4 GW in residential areas
- Solar energy park projects of ~5 GW are planned by MNRE\*, leading the way for more large-scale solar energy projects
- Gol\*\* has increased funding for domestic solar cell and module manufacturing under the PLI scheme to ~INR 24K Cr

## Headwinds and Challenges

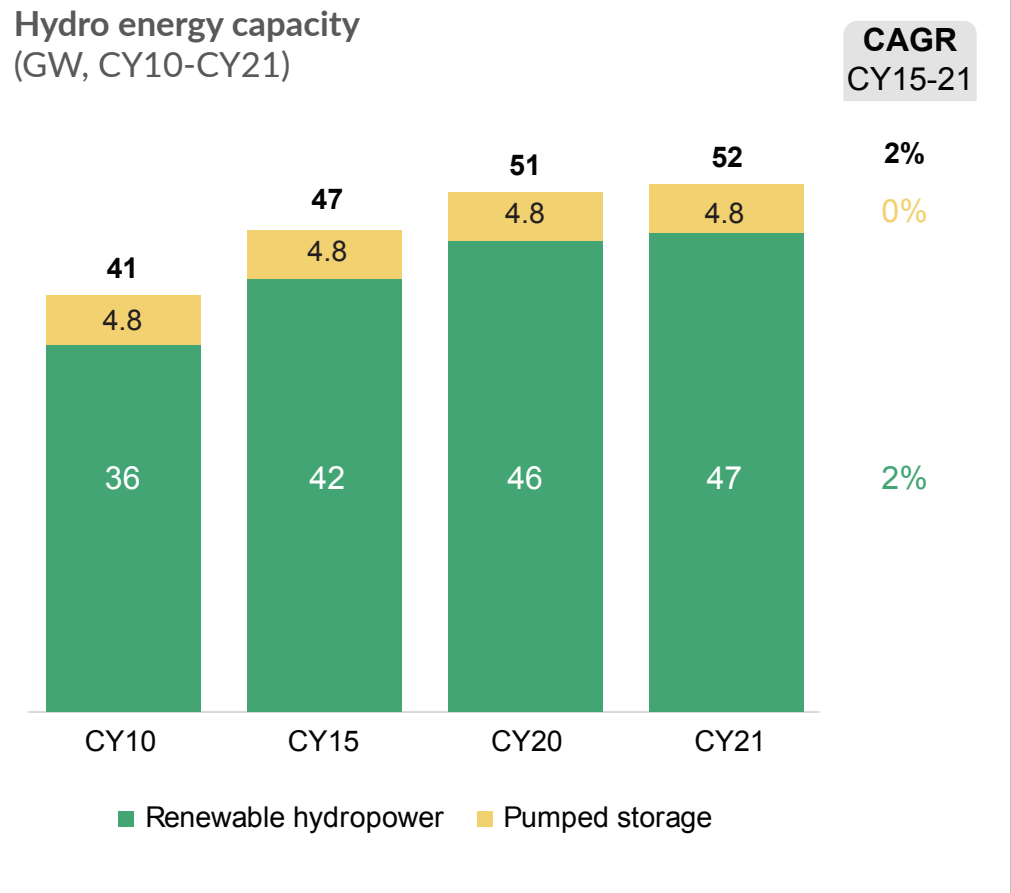
- Land acquisition is a challenge, and leads to delays and other similar problems with starting projects
- Poor financial health of power distribution companies combined with high import duty on solar modules slows the growth
- Poor awareness of rooftop solar and high capital requirement act as deterrents to widescale residential solar adoption

Note(s): \*Solar photovoltaic converts sunlight directly into electricity; Solar thermal collects and concentrates sunlight to produce the high temperature heat needed to generate electricity; \*Ministry of New and Renewable Energy, \*\*Government of India  
 Source(s): Ministry of New and Renewable Energy, Gol Union Budget 2022-23, Praxis analysis

Shift to renewable energy- Hydro Energy

# Hydropower growth has slowed down over the last six years, leading to increased focus on small capacity projects to ramp up growth

Hydropower has grown at a steady pace from CY15 to CY21 at a CAGR of 1.5%



Note(s): Renewable hydropower comes from potential energy of dammed water driving a turbine and generator; Pumped storage generates electricity by moving water between reservoirs at different elevations; \*Joint Venture Source(s): IRENA, Secondary research, Praxis analysis

## Tailwinds and Opportunities

- GoI is focusing on attracting **private capital** to fund future growth, especially in the **small capacity segment**, i.e., <25 MW
- Policies are being implemented to attract private sector participation in setting up ~100 plants of capacities >25 MW
- GoI has set a target of achieving ~175 GW of cumulative renewable energy with ~5 GW allocated to small hydro plants
- Jindal Power & GoI's JV\* (~INR 25K Cr Etalin project) in Arunachal Pradesh will **open opportunities in the North-East**

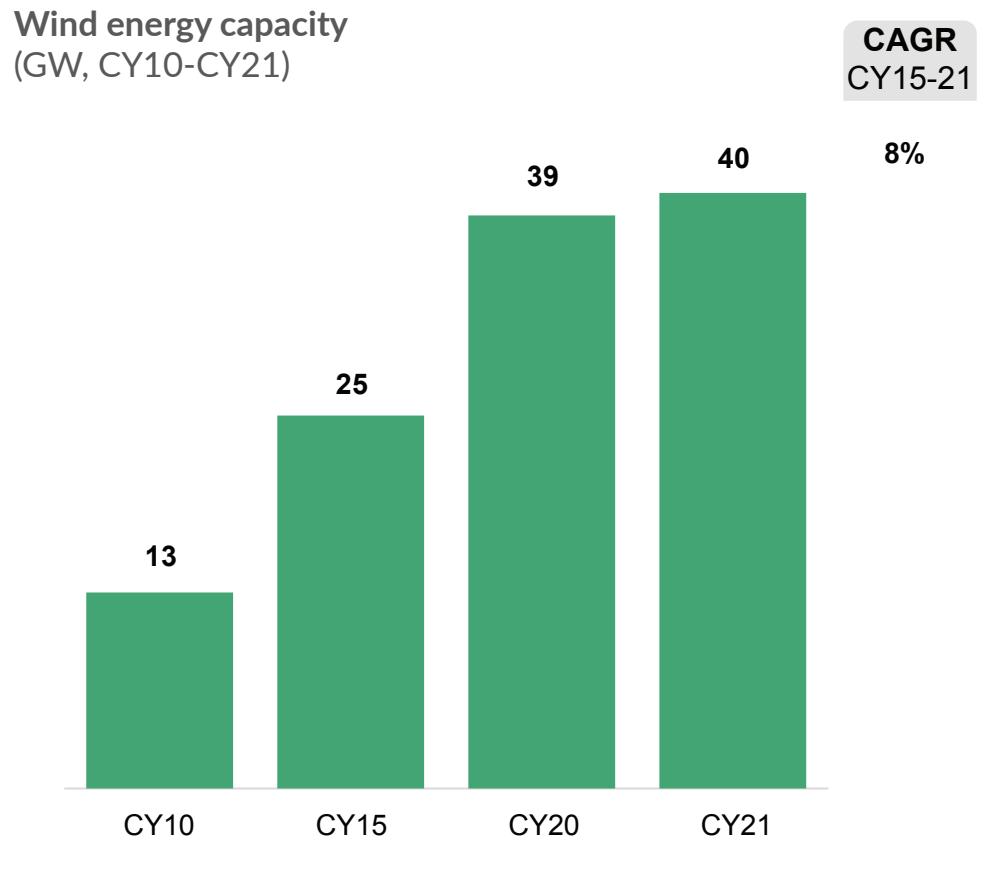
## Headwinds and Challenges

- Development of roads and bridges for project implementation is demanding, often located in **difficult and inaccessible sites**
- Projects are languishing due to **contractual conflicts**, environmental litigations, and **protests from local citizens**
- Requirement of large **upfront investment**, government **focus on solar and wind energy** results in a lower market scope

Shift to renewable energy- Wind Energy

# Wind energy is growing steadily with support from the government

Wind energy capacity has been growing at a CAGR of ~8% from CY15 to CY21



## Tailwinds and Opportunities

- Gol has set a national target **140 GW** of onshore and offshore wind energy capacity by **CY30**
- Tax benefits such as the **accelerated depreciation bill** (40-80% project cost paid back) and **other incentives** implemented
- Gol has planned to **provide viability gap funding (VGF)** for offshore wind and storage projects for **adding 30GW** of capacity by **CY30**

## Headwinds and Challenges

- Land availability and acquisition issues have slowed down the pace of wind capacity addition
- Outdated technology in wind turbines has resulted in **reduced efficiency and higher maintenance costs**
- Competitive bidding** has slowed down industry growth due to a significant fall in tariffs, triggering a decline in bid responses

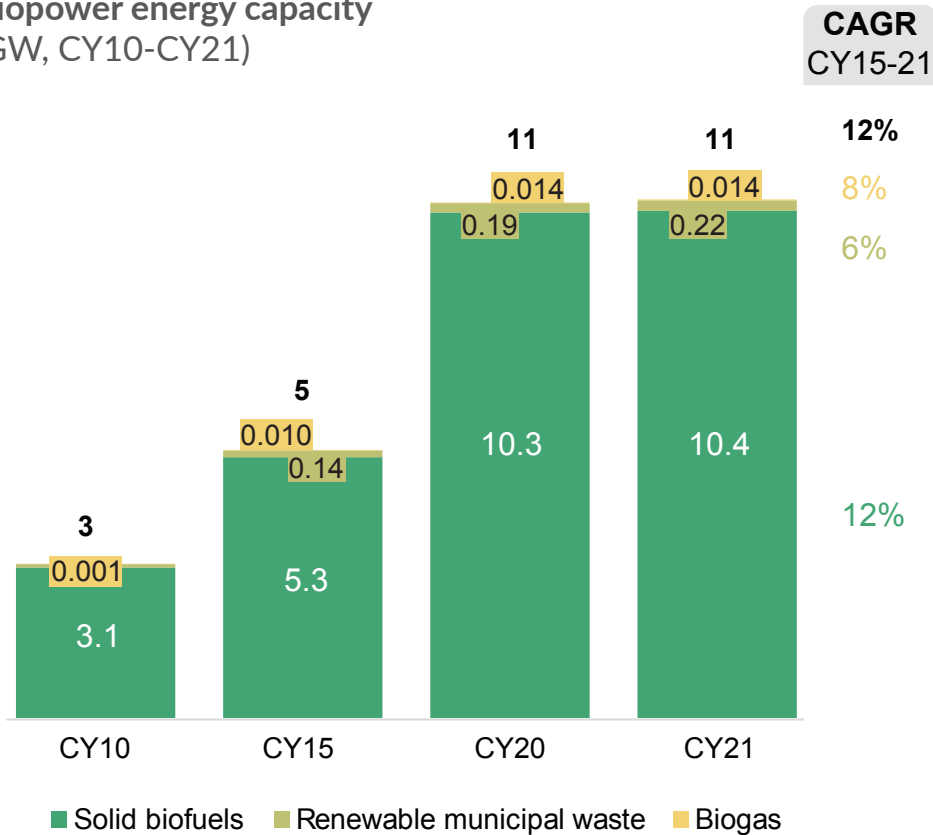
Source(s): IRENA, Secondary research, Praxis analysis

Shift to renewable energy- Biopower

# Biopower capacity is growing driven by government policies and mandates for utilization across sectors

Biopower has gained attention recently, with capacity doubling between CY2015 and CY2020

Biopower energy capacity (GW, CY10-CY21)



## Tailwinds and Opportunities

- GoI has approved a policy for optimal utilization of agricultural waste for increasing efficiency in production of biopower
- MNRE has estimated surplus biomass availability, corresponding to a potential of 18 GW energy capacity
- GoI has mandated all coal-fired power plants to use biomass pellets as at least 5% of the fuel mix

## Headwinds and Challenges

- Biomass from agriculture is only available for 2-3 months after harvesting period, making it expensive to procure and store
- Defragmented agricultural lands prevent high mechanization, resulting in reduced efficiency & increased procurement cost
- Growing operational costs and stagnant tariffs have made biomass power development financially unviable for developers

Note(s): Solid biofuels are derived from non-fossil, organic materials; Renewable municipal waste is garbage or trash that can be burned in a boiler; Biogas is a naturally occurring fuel, resulting from the breakdown of organic matter  
 Source(s): IRENA, Secondary research, Praxis analysis

# Opportunity in solar energy

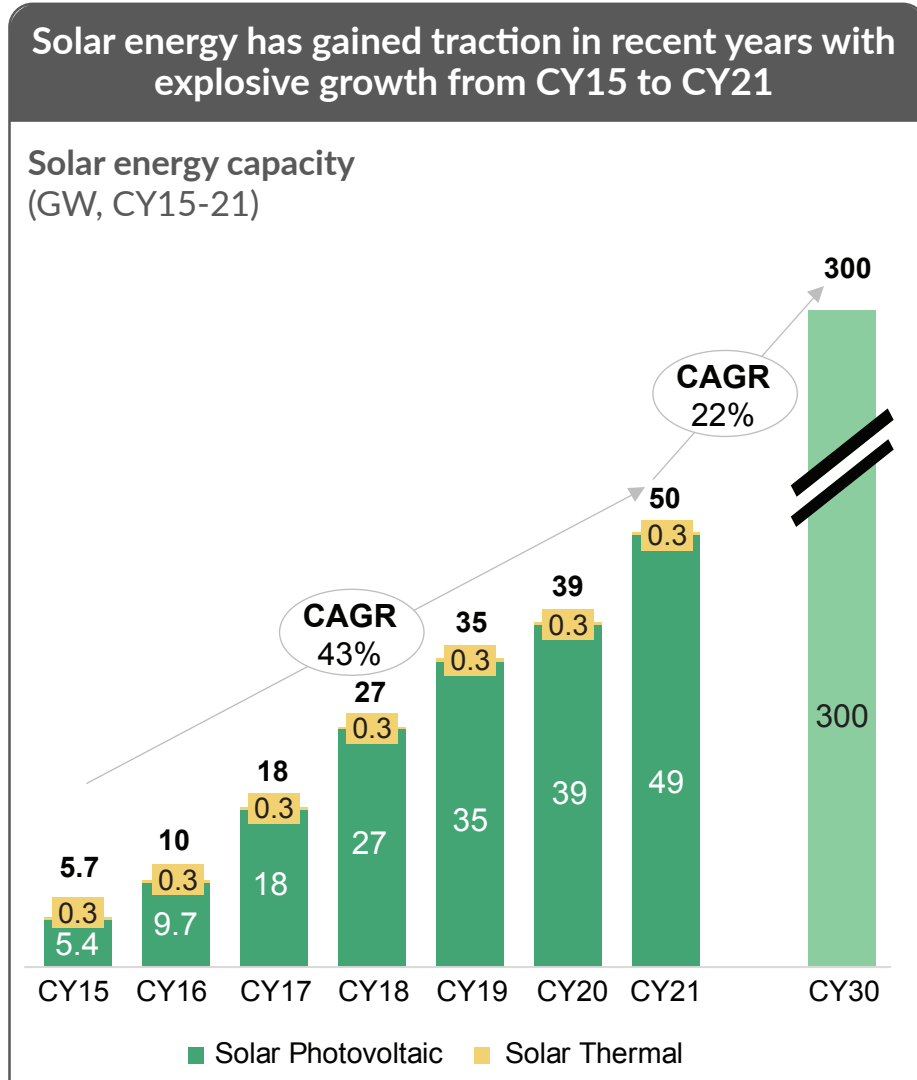
**Sector overview**





Sector overview

# Solar energy is set to be one of the key contributors to India's energy mix in the future, with a 300GW capacity targeted by CY30



**Solar energy is the cornerstone of renewable energy in India**

- Solar power is set for explosive growth in India**
  - Matching coal's share in the power generation mix within 20 years in the STEPS\* and even sooner in the SDS\*\*
- Global leader in solar energy**
  - India is already a leader in solar power, which will play a massive part in India's clean energy future
- Resilience against COVID-19**
  - Solar energy was one of the least affected energy sources during the pandemic
- Cheaper alternative**
  - Cost reductions in technology and ease of availability have made solar the cheapest option for new power generation
- Government support**
  - Investment in infrastructure, support for solar parks, etc. reduce project development and land acquisition risks

Note(s): \*Stated Policies Scenario; \*\*Sustainable Development Scenario  
 Source(s): IRENA, Secondary research, Praxis analysis

# The central government has undertaken various initiatives to promote domestic manufacturing of solar cells and modules

**[1/2]**


## Basic Customs Duty (BCD) on Imports

- Imposition of BCD on imports of solar cells and modules from April 2022:
  - 25% on cells and 40% on modules
- Expected to improve price competitiveness of domestically manufactured modules, thus prompting investments
- Lower duties on cells are expected to reduce current cost differential between domestically manufactured & imported modules



## M-SIPS\* scheme of Ministry of Electronics & IT

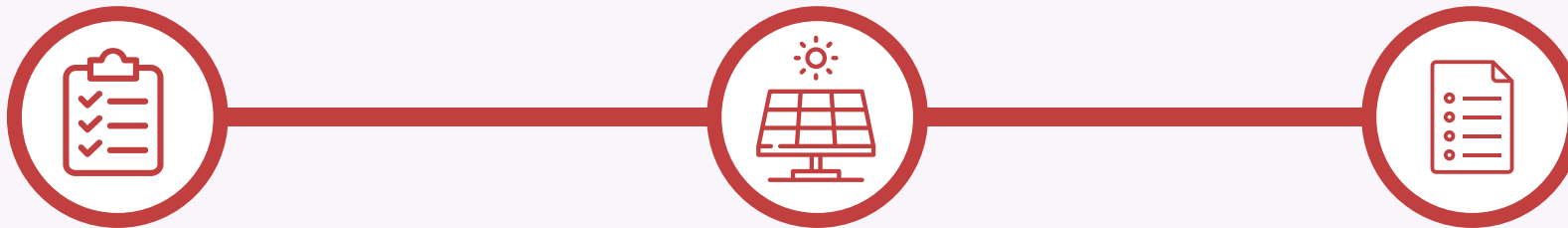
- 20-25% subsidy for investments in capital expenditure for setting up of electronic manufacturing facility
- 20% for investments in SEZ & 25% in non-SEZs



## Manufacture & other operation in Warehouse Regulation

- Enables conduct of manufacture and other operations in a custom bonded warehouse
- Improved liquidity with deferment of import duty and no interest liability

# The central government has undertaken various initiatives to promote domestic manufacturing of solar cells and modules

**[2/2]**


## Manufacturing Linked Tenders

- Competitive bidding of solar power generation capacity along with mandated module manufacturing capacity
- Expected to partially offset the risk in setting up the module manufacturing capacity

## Domestics content requirement (DCR) in projects

- 12 GW grid-connected solar capacity (for self-use or sell through DISCOMs\*\*) would be set up by government agencies under the Central Public Sector Undertaking (CPSU) Scheme by using only domestically manufactured solar cells and modules
- Similarly, the PM-KUSUM\*\*\* Scheme aims to install 10 GW grid connected distributed solar capacity using domestically manufactured solar module

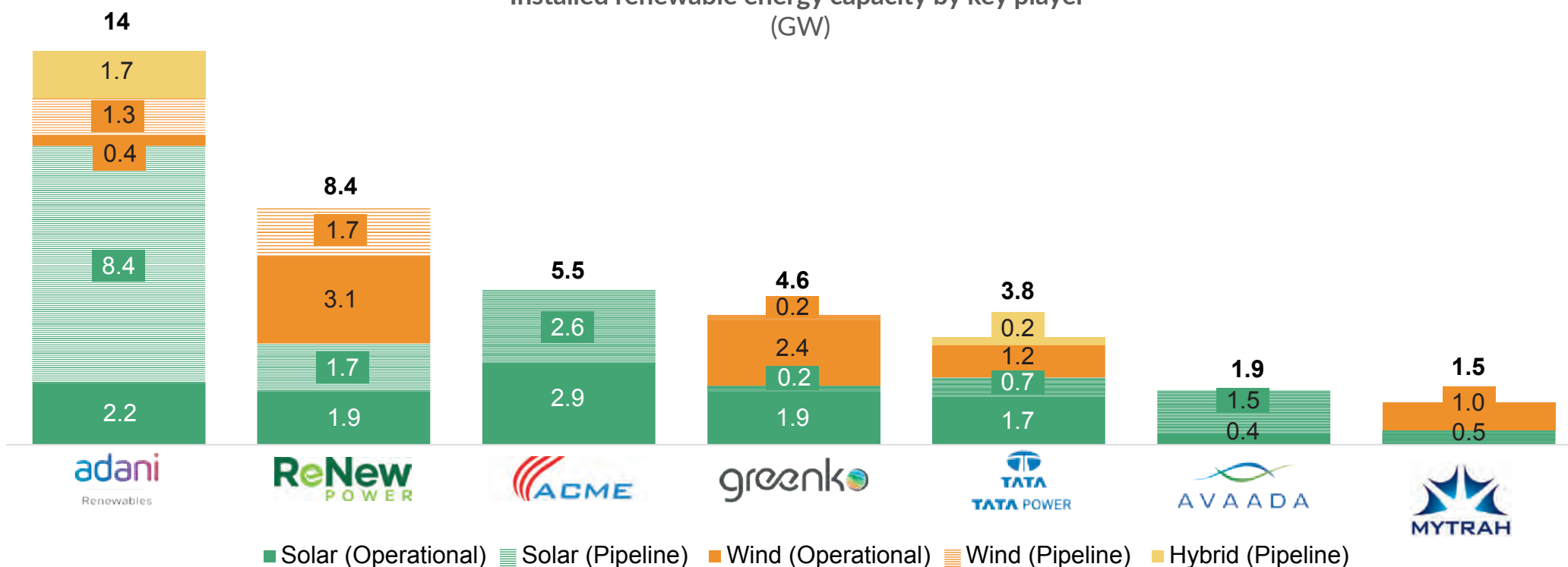
## CPSU scheme

- Approval for setting up of solar PV manufacturing plant by government procedures using domestically manufactured solar PV cells and modules to encourage “Make In India”

Sector overview

# Most private players are focusing on solar capacity addition, and will account for most of the capacity in the coming years

Installed renewable energy capacity by key player (GW)

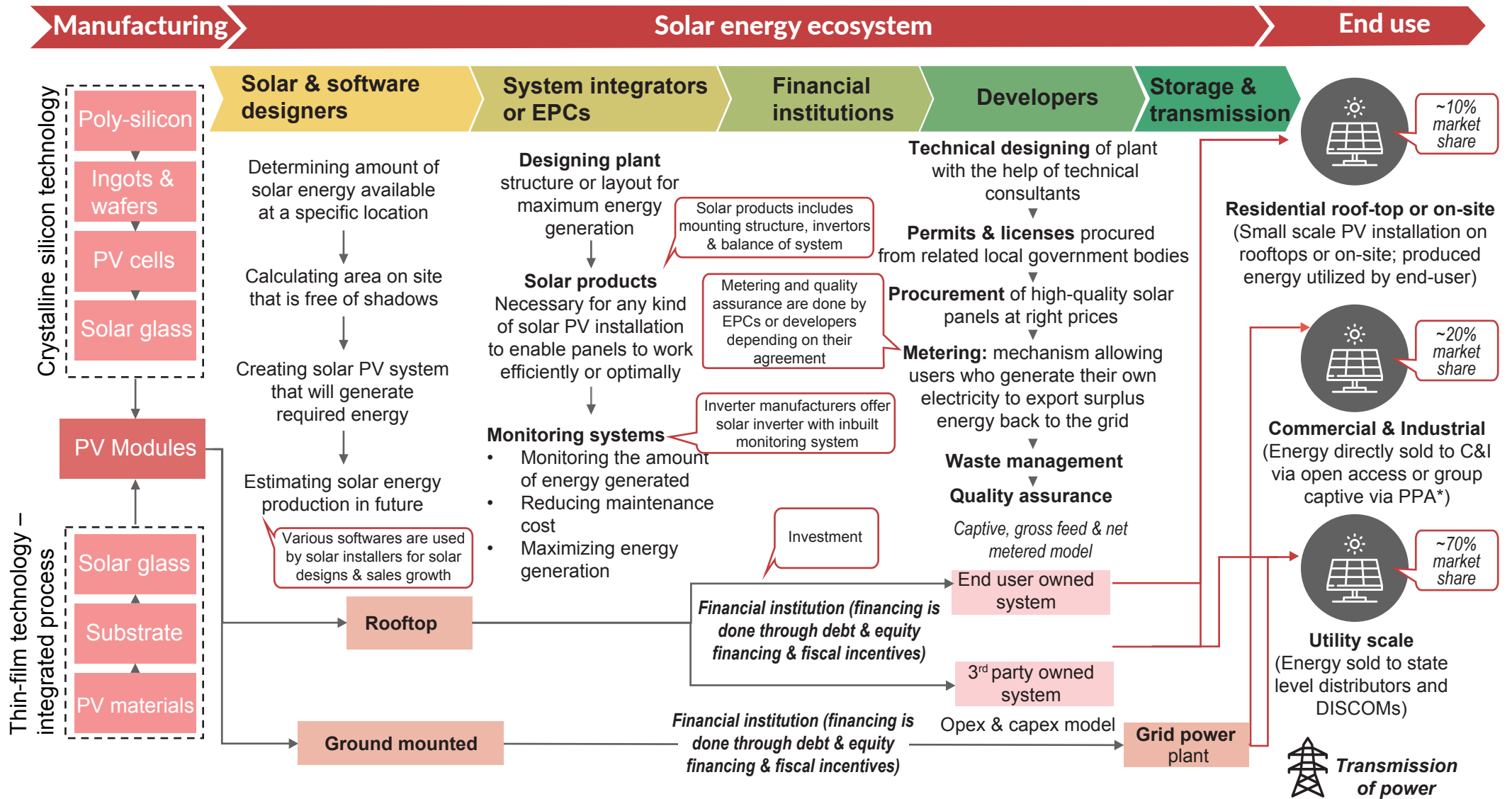


- There is a great demand for solar energy projects, which contribute most to the projects in pipeline for the largest private renewable energy players
- Hybrid solar and wind projects are gaining traction to address the issue of grid stability associated with renewable energy projects

Source(s): Secondary research, Praxis analysis

Sector overview

# Value chain of solar energy sector in India spans three key phases from manufacturing of modules to end use of energy



Source(s): Expert conversations, Secondary research, Praxis analysis

# Opportunity in solar energy

Solar manufacturing



## Solar manufacturing

# Mono-PERC technology gives high cell efficiency of ~21-23% & has application in residential, commercial & utility

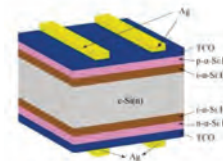
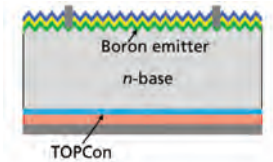


	Polycrystalline	Monocrystalline	Thin film	Mono-PERC	Bifacial
<b>Description</b>	<ul style="list-style-type: none"> <li>Comprises several crystals of silicon</li> <li>Considered more eco-friendly</li> <li>Lower heat tolerance compared to monocrystalline cells</li> </ul>	<ul style="list-style-type: none"> <li>Pyramid pattern that facilitates a relatively larger surface area to collect energy from the sun</li> </ul>	<ul style="list-style-type: none"> <li>Made by depositing a thin layer of semiconductor on a supporting material (substrates) such as glass, stainless steel or polyimide</li> <li>Made of CdTe<sup>***</sup>, CIGS<sup>****</sup>, or CIS<sup>*****</sup></li> </ul>	<ul style="list-style-type: none"> <li>Distinguished by an extra layer of material on the backside of the solar panel</li> <li>Reflects light that passes through the panel giving it a second chance to be absorbed by the solar cell</li> </ul>	<ul style="list-style-type: none"> <li>Treated with conductive material on both sides</li> <li>Produces power from light that hits both sides of the panel</li> <li>Installed on a tilt to produce more energy</li> </ul>
<b>Cell efficiency</b>	~14-16%	~17-21%	~5-14%	~21-23%	~27%
<b>Module MSP* benchmark (US\$ or Wp) (Global, CY20)</b>	0.25-0.27	0.25-0.27	0.28 (CdTE thin film)	0.25	0.32-0.37
<b>PID** resistance</b>	Low	Low	Lower than crystalline cells	High	-
<b>Application</b>	Residential or Commercial	Residential or Commercial	Commercial or Utility	Residential or Commercial or Utility	Residential or Commercial or Utility
<b>Disadvantages</b>	<ul style="list-style-type: none"> <li>Lower space efficiency</li> <li>Not as aesthetically pleasing as monocrystalline</li> </ul>	<ul style="list-style-type: none"> <li>Expensive</li> <li>Durable</li> <li>Complicated manufacturing process</li> </ul>	<ul style="list-style-type: none"> <li>Lowest space efficiency</li> <li>Tends to degrade faster compared to monocrystalline &amp; polycrystalline</li> </ul>	<ul style="list-style-type: none"> <li>Light induced degradation which occurs in all silicon solar cells, but can be pronounced in Mono-PERC cells</li> </ul>	<ul style="list-style-type: none"> <li>Higher cost of production</li> <li>Heavy weight</li> <li>Degradation induced by light &amp; elevated temperature</li> </ul>

Note(s): \*Minimum Sustainable Price; \*\*Potential Induced Degradation; \*\*\*Cadmium Telluride; \*\*\*\*Copper Indium Gallium (di)selenide; \*\*\*\*\*Copper Indium Selenium (semiconducting material generally used in PV)  
 Source(s): NREL, VDMA, TERI, PV Insights, Secondary research, Praxis analysis

Solar manufacturing

# Prominent upcoming technologies in solar cell and module manufacturing are TOPCon, HJT & Perovskite

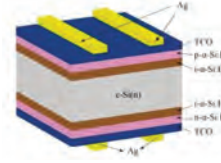
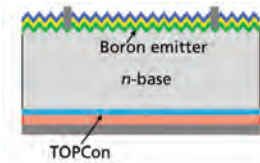


	TOPCon	HJT	Perovskite
Description	<ul style="list-style-type: none"> <li><b>Tunnel Oxide Passivated Contact:</b> Involves depositing a nanometer scale layer of silicon oxide, followed by a thicker polycrystalline silicon layer, between the silicon wafer and metal contacts</li> </ul>	<ul style="list-style-type: none"> <li><b>Heterojunction:</b> special pn* junction, which combines two different technologies into one cell</li> <li>Crystalline silicon cell sandwiched between two layers of amorphous “thin-film” silicon</li> </ul>	<ul style="list-style-type: none"> <li>Includes perovskite which is a structured compound like a hybrid organic-inorganic lead or tin halide-based material (a specific crystal structure)</li> <li>Can be used as light-harvesting active layer</li> </ul>
Cell efficiency	<ul style="list-style-type: none"> <li>Currently ~23.5-24% (n-type silicon)</li> <li>Expected to reach up to ~25% in 10 years</li> </ul>	<ul style="list-style-type: none"> <li>Currently ~24% (n-type silicon)</li> <li>Expected to reach ~25.5-26% in 10 years</li> </ul>	<ul style="list-style-type: none"> <li>~27% efficiency can be achieved by 2026</li> </ul>
Companies using tech globally			

Note(s): \*A PN junction separates the electron & hole carriers in a solar cell to create voltage, \*\*Lower levelized cost of electricity, \*\*\*Light Induced Degradation, \*\*\*\*Potential Induced Degradation  
 Source(s): PV-tech, VDMA, NREL, Secondary research, Praxis analysis



Solar manufacturing

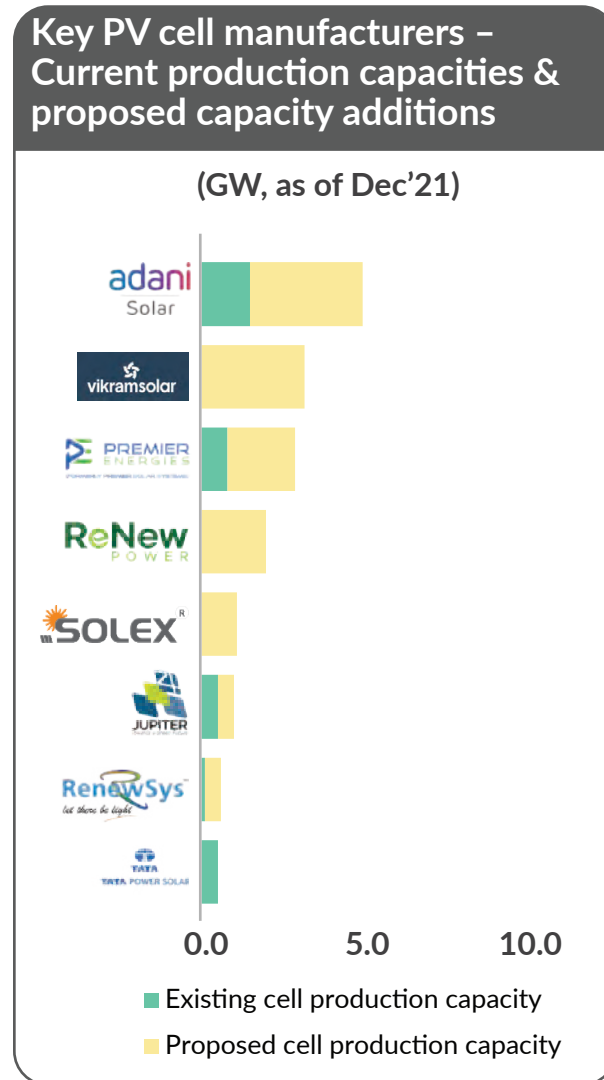


	TOPCon	HJT	Perovskite
Advantages	<ul style="list-style-type: none"> <li>• <b>Higher carrier lifetime</b> because of reduced charge recombination between wafer and contacts, owing to silicon oxide layers</li> <li>• <b>Conversion efficiency boosted</b> by ~0.5% owing to higher carrier lifetime</li> <li>• <b>Lower LCOE** values</b> compared to bifacial PERC technology</li> <li>• <b>Lower investment costs</b> compared to HJT technology</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Less than 3% degradation in 10 years</b></li> <li>• Smaller temperature coefficient, resulting in <b>reduction of heat loss caused by sunlight</b></li> <li>• Can be <b>prepared under lower temperatures compared to other technologies</b> (less than 250 degrees Celsius)</li> <li>• No <b>LID*** phenomenon</b> due to use of N-type solar cells</li> <li>• No <b>PID**** due</b> to unavailability of insulation layer</li> <li>• <b>Better bifaciality</b></li> <li>• <b>Lower levelized cost of electricity (LCOE)</b></li> <li>• <b>Good surface passivation</b> enabling cells to show efficiencies close to intrinsic limit for silicon solar cells</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Hike in cell efficiencies of ~22%</b> compared to present technology</li> <li>• <b>Inexpensive and simple to manufacture</b> material used (methylammonium lead halides)</li> <li>• <b>Lower-level material consumption</b> resulting in same amount of light absorption compared to silicon, hence <b>cheaper than silicon</b></li> <li>• Excellent light absorption, charge-carrier mobilities &amp; lifetimes due to materials used resulting in <b>high-device efficiencies</b></li> </ul>
Disadvantages	<ul style="list-style-type: none"> <li>• <b>Cost disadvantage</b> compared to PERC due to increase in silver paste consumption</li> <li>• <b>Higher degradation rate</b> compared to HJT technology</li> </ul>	<ul style="list-style-type: none"> <li>• Expensive equipment leading to <b>higher CAPEX (~3x)</b> compared to TOPCon</li> <li>• <b>~2.5x higher OPEX</b> compared to TOPCon</li> </ul>	<ul style="list-style-type: none"> <li>• <b>Degradation issue</b> of methyl ammonium lead iodide Perovskite</li> <li>• Issues in <b>film quality and thickness</b></li> <li>• Material <b>breaks down quickly due to exposure to heat and moisture</b></li> <li>• Material is <b>toxic</b> in nature</li> </ul>

Note(s); \*A PN junction separates the electron & hole carriers in a solar cell to create voltage, \*\*Lower levelized cost of electricity, \*\*\*Light Induced Degradation, \*\*\*\*Potential Induced Degradation  
 Source(s): PV-tech, VDMA, NREL, Secondary research, Praxis analysis

Solar manufacturing

# Adani Solar has the highest existing and proposed capacity for both cell & module production in India



- Current capacity:
  - Cell: 4 GW
  - Module: 16 GW
- Imposition of BCD of 40% on module and 25% on cell from April 2022 for import substitution
- PLI scheme of INR 4.5K Cr, additional 19.5K Cr allocation made in CY22 – Creation of 10 GW integrated cell plus module manufacturing capacity with a total direct investment of INR 24K Cr
- Addition of 13.75 GW of module and 6.5 GW of cell manufacturing capacity in the next 18 months

### Technological changes in solar cell & module production in India

- Indian market is expected to completely shift from monocrystalline to mono-PERC technology by CY22
- Shift to N-type technology (TOPCon & HJT) is unlikely in the near future due to high cost of investment involved. However, Adani Solar is planning to add ~4GW of cell capacity with upcoming TOPCon & HJT technologies as these technologies will be replacing Mono-PERC in future
- Higher wafer sizes from M2 to M6, M10, and M12
- Shift from mono-facial to bi-facial modules expected; ~2x jump in solar module production capacity in the coming 2 years
- These technological changes would lead to higher efficiency of cells & modules

Source(s): Secondary research, Praxis analysis

Solar manufacturing

# PV tech landscape in India: Module manufacturing space across technologies has several players, whereas only a handful of players manufacture cells

	Cell	Module
Mono-Crystalline		
Poly-Crystalline		
Mono - PERC		
Bifacial		

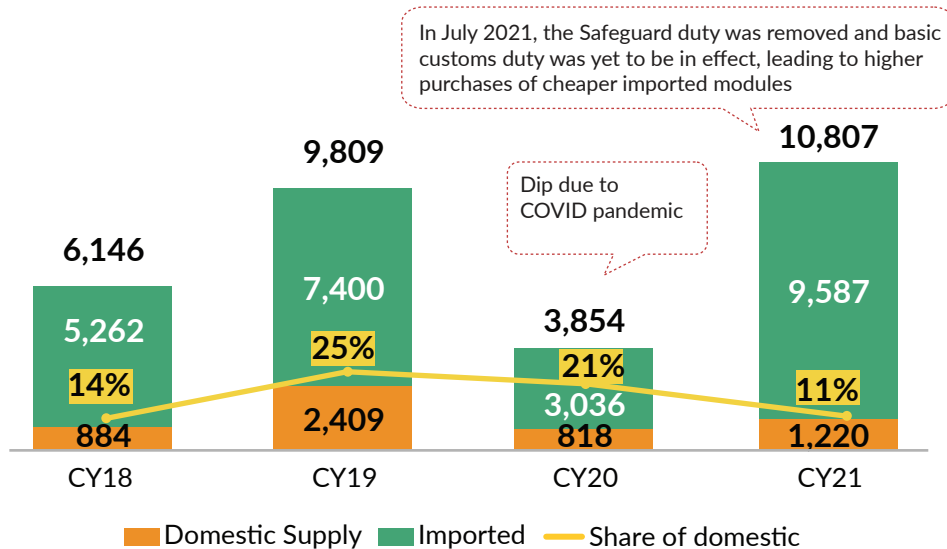
Source(s): Company websites, Praxis analysis

Solar manufacturing

# Supply of solar modules and cells is dependent on imports; Safeguard duty imposed by the government has shown positive impact by reducing imports

## Domestic vs imported supply of solar modules

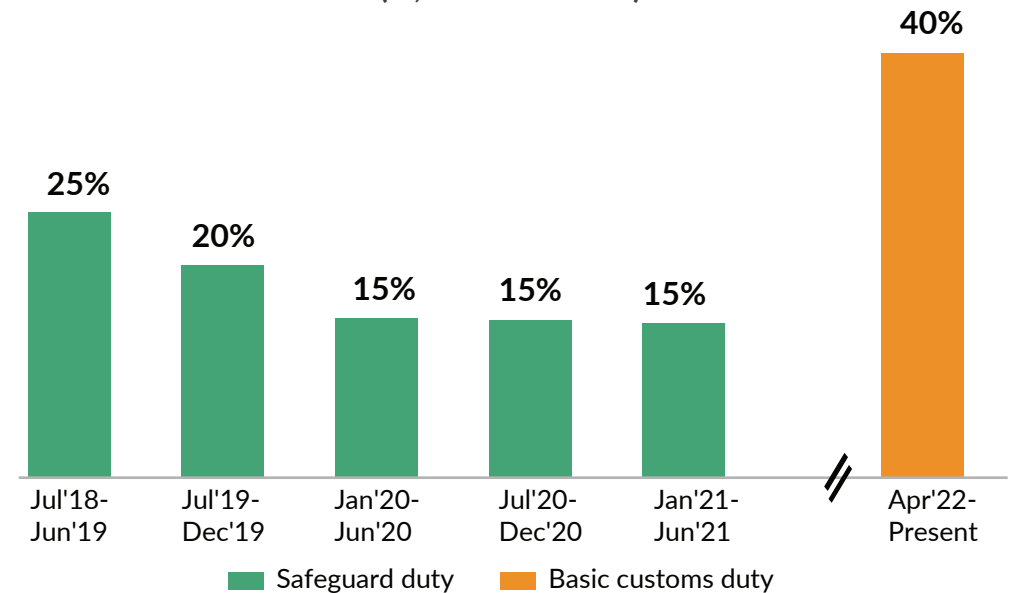
(MW DC, %, CY18-21)



- China has the **highest share (80%)** share in total imports
- Adoption of imported modules is due to:
  - The **Chinese modules are about 20-25% cheaper** (before duties) than Indian modules
  - India has a vastly **lower production capacity** of solar modules than the demand levels
  - Chinese modules are more **premium quality** than Indian modules
- Adoption of the low-cost imported modules has helped in **bringing down the solar tariffs** in the country and aided **rapid capacity addition**

## Duties on solar cells and modules





(%, Jul'18-Present)



- The government implemented a **safeguard duty (SGD)** in July 2018 (extended up to June 2021) on **imports from China and Malaysia**
  - The SGD has helped in **increasing share of domestically manufactured modules** in the total supply
- After the safeguard duty was removed in July '21, high tariffs were announced through the **basic customs duty (BCD)**, 40% on solar modules, w.e.f. April '22
  - No additional tariff was applied on solar modules before the BCD, leading to **high purchase volume of imports** after Jun '21

## Solar manufacturing

# Domestic manufacturing of solar cells and modules can be competitive if government takes actions to reduce cost of manufacturing

Cost	Reasons for higher cost	Recommendations
 <b>Raw material costs</b>	<ul style="list-style-type: none"> <li>Indian manufacturers' BOM ~9% higher than Chinese for Non-DCR modules*, ~20% higher for DCR modules</li> <li>Import dependence for key raw materials; Chinese players have end-to-end domestic value chain</li> <li>Lack of scale and low 40-45% utilization; leads to:               <ul style="list-style-type: none"> <li>Economics of scale is not maintained in subcomponent manufacturing (4.3% for China vs. &lt; 3% for India)</li> <li>Low bargaining power with suppliers (higher costs)</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>Lower import duties on cells and other raw material components in the short to medium term</li> <li>Government support in scientific research and innovation in the field of cell and wafer manufacturing</li> </ul>
 <b>Finance costs</b>	<ul style="list-style-type: none"> <li>Free land parcels allotted by state provinces in China</li> <li>Financing is available at negligible interest rates (vs. 11-14% in India) and cheaper electricity is provided to PV manufacturing facilities at very subsidized rates in China</li> <li>Higher equity return expectations               <ul style="list-style-type: none"> <li>Chinese manufacturers have assured global offtake - hence lower business risk and equity risk premiums</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>Creation of demand visibility for domestic modules</li> <li>Offering low-cost debt through a green manufacturing fund (GMF)</li> </ul>
 <b>Labor costs</b>	<ul style="list-style-type: none"> <li>Lower levels of automation               <ul style="list-style-type: none"> <li>Dependence on imported plant equipment leads to higher capital costs</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>Reduction of import duties on plant equipment and machinery</li> </ul>
 <b>Overhead costs</b>	<ul style="list-style-type: none"> <li>Low volumes leading to higher per unit apportionment of fixed costs</li> </ul>	<ul style="list-style-type: none"> <li>Expansion of solar programs with domestic content requirement</li> </ul>

Note(s): \*modules that use imported cells

Source(s): Secondary research, Praxis analysis

# Opportunity in solar energy

Solar energy  
ecosystem



# Overview of solar software solutions in solar energy sector

## Key categories & features of solar software systems

### Solar designing software



AI assisted design creation



Accurate simulation & shading analysis



Efficient method of modeling in complex terrains



Google map integration



Multiple design configurations

### Solar monitoring software



Monitors real time parameters



Forecast performance



Real time malfunction alerts



Optimize performance



Real time performance updates

## Solar Software Solutions

### New-age players

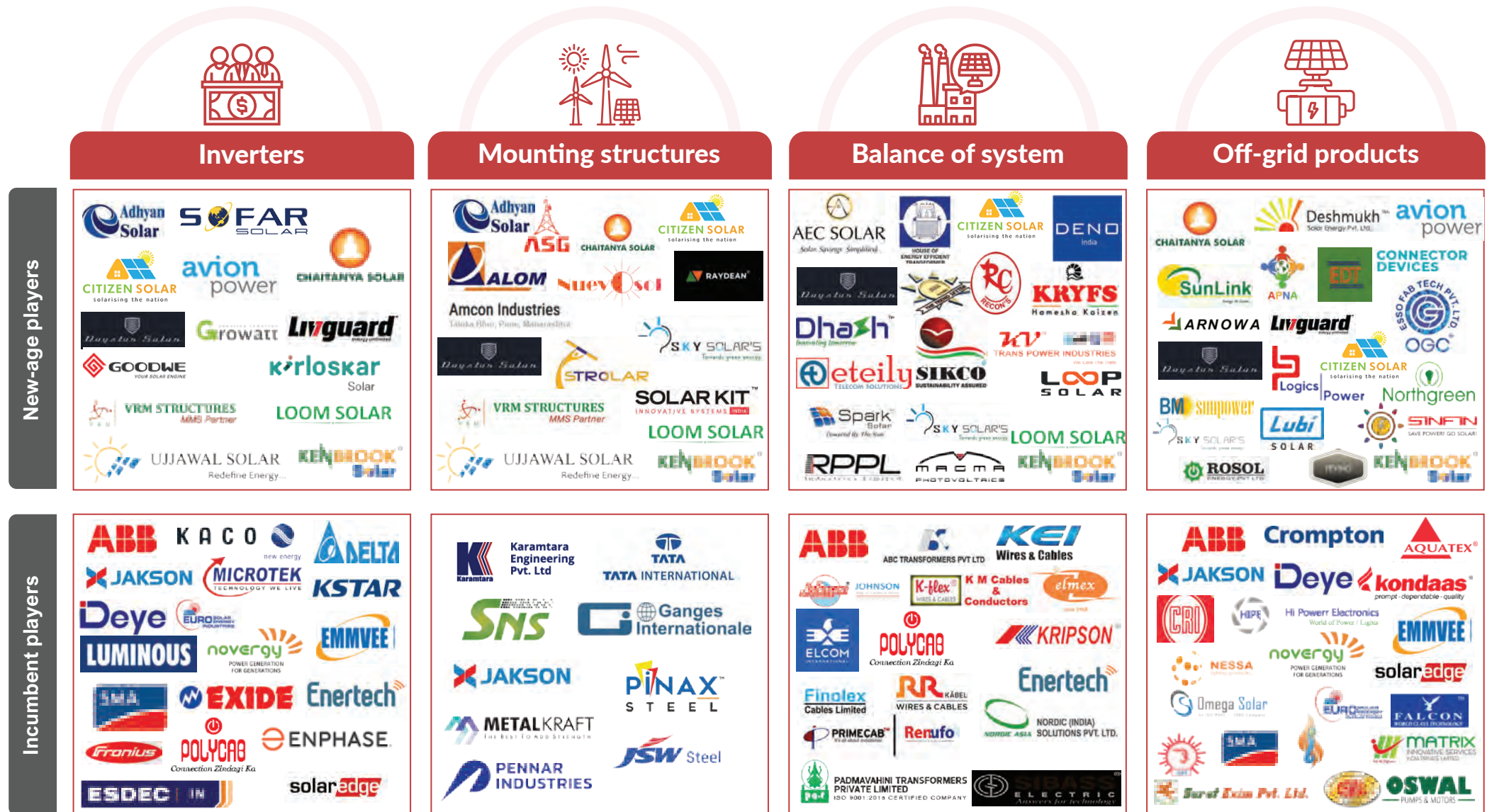


### Incumbent players



Solar energy ecosystem > Solar products

# Market landscape of solar products in solar energy sector



Note(s): New-age players are those incorporated post 2010; Indicative list of players (not exhaustive)  
 Source(s): Company website, Press releases, Praxis analysis



# Overview of role of EPC in solar energy sector



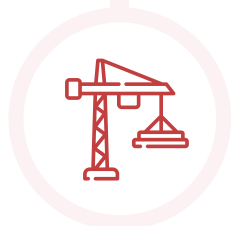
## Engineering

- Includes consulting, sales & designing of project
- Analyzing client's requirements & preparation of model
- Weather surveillance & building plant design accordingly
- Designing of best structure with maximum power generation
- Selection of equipment & 3D model preparation



## Procurement

- Includes procurement equipment at best available price
- High quality of material (panels) required as low-quality panels can lead to poor energy generation
- Building sourcing strategy for domestic & imported procurement for best quality & price



## Construction

- Mounting of solar panels
- Installation of grid connectivity with high efficiency in energy storage & transfer
- After sales services like maintenance & monitoring of equipment

## Basic function of an EPC Company



**Feasibility check** of location by visiting site



**Equipment selection** to ensure efficient & maximum power generation capacity



**Designing**, 3D model preparation & installation, once approved



**Connectivity with grid** for energy storage & transfer at maximum efficiency



**Assistance with solar financing** like government rebates or grants & tax incentives



**Equipment assessment & quality checks** to ensure no damages to panels; **Post sale maintenance work**

## Representative list of players



# Overview on developers in solar energy sector







## Basic functions of developers

- Procure land area to start developing project; Land could be owned, leased, or client's land (in case of rooftop)
- Conduct technical & geological **research** regarding land, **availability of resources** & transfer of electricity through grids
- Apply for **permits & licences** that need to be collected from state & local government bodies
- **Secure financing** for construction of solar plant
- **Source high-quality equipment** such as panels, and frames at best available prices
- Select **EPC company** to construct solar plant if in-house EPC capabilities are not present

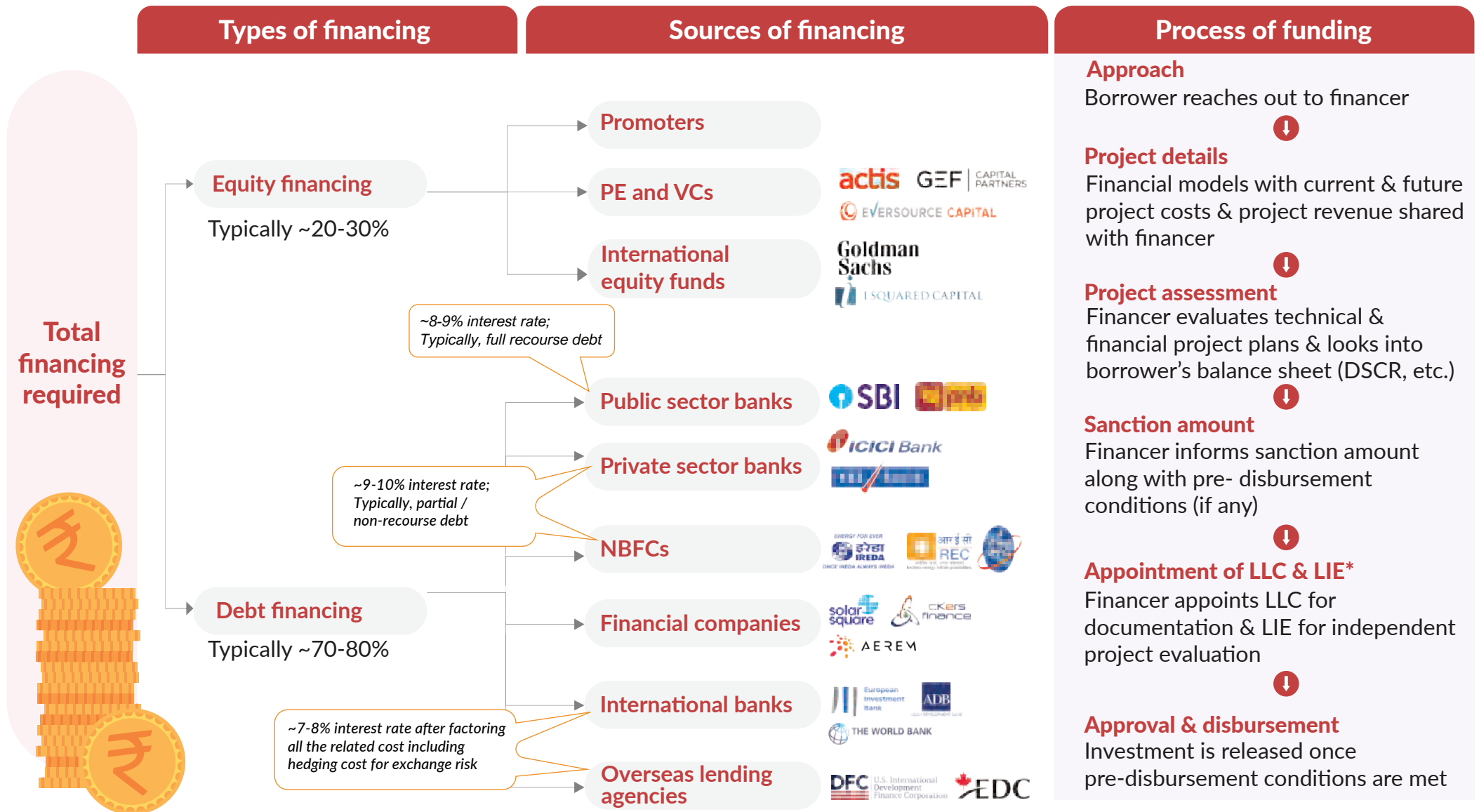
## Key considerations

		
<p><b>Energy distribution strategy</b> (end use) due to complex bidding process for utility projects</p>	<p><b>Securing finance</b> for projects considering high capital investment (upfront expenditure)</p>	<p><b>Sourcing of high quality solar panels;</b> mostly being imported. Govt. has imposed 40% basic customs duty on modules</p>

## Representative list of players





	Rooftop	Commercial & Industrial	Utility
New-age players			
Incumbent players			

# Overview on financiers in solar energy sector



Note(s): Sources of finance (logos) mentioned are just indicative players –not exhaustive, \*LLC –Lender’s Legal Counsel & LIE –Lender’s Independent Engineer  
Source(s): Expert conversations, Secondary research, Praxis analysis

# Typically two financing models exist for solar rooftop projects: Capex & Opex or RESCO models

	Capex Model	Opex or ResCo Model
 <b>About Model</b>	<ul style="list-style-type: none"> <li>Consumer pays 100% cost upfront for setting up project including equipment, materials, labor, and upgrades</li> </ul>	<ul style="list-style-type: none"> <li>Consumer pays only for the energy consumed               <ul style="list-style-type: none"> <li><b>Rooftop leasing:</b> Developer pays fixed lease to building owner over the time for installing solar panel</li> <li><b>Power purchase agreement:</b> Project developer can sell power back to the building owner at lower solar power tariff for providing area at lease &amp; sell excess power to the utility</li> </ul> </li> </ul>
 <b>Advantages</b>	<ul style="list-style-type: none"> <li>Consumer is entitled to GST &amp; depreciation benefits (~40%)</li> <li>Consumer has complete ownership of type of technology &amp; quality of components</li> <li>Benefited from lower LCOE (levelized cost of energy)</li> <li>Good Return on Investment ~25-30%</li> <li>Long payback period ~4 years</li> </ul>	<ul style="list-style-type: none"> <li>Payment can be done in mutually agreed monthly installments with no upfront payment</li> <li>Enjoys central &amp; state government support in the form of subsidiaries</li> <li>Energy price offered in PPA* is significantly lower than grid-based energy</li> <li>Option to sell excess power generated by grid at attractive feed-in tariff rates</li> </ul>
 <b>Disadvantages</b>	<ul style="list-style-type: none"> <li>Risks involved in owning &amp; operating rooftop system borne by owner (operations, management &amp; maintenance)</li> </ul>	<ul style="list-style-type: none"> <li>Customers are not eligible to claim accelerated depreciation under Indian tax laws</li> <li>Model not approved by net metering regulations of some states, such as Gujarat</li> </ul>
 <b>Suitability</b>	<ul style="list-style-type: none"> <li>GST &amp; depreciation benefits make it beneficial for residential consumers, when coupled with state subsidies</li> </ul>	<ul style="list-style-type: none"> <li>Typically meant for customers who are larger corporate houses with high credit ratings, &amp; not smaller enterprises</li> </ul>



Note(s): \*Power Purchase Agreement

Source(s): Expert conversations, Secondary research, Praxis analysis

**Barriers to solar energy ecosystem**

# Manufacturing, infrastructure, financing & operational barriers are the most significant barriers to solar energy development in India



**[1/2]**

	Barriers	Comments
 <b>Manufacturing barriers</b>	Poor raw material quality	<ul style="list-style-type: none"> <li>In the process of manufacturing, poor quality can lead to inefficiency, faulty solar modules, degraded quality of output</li> </ul>
	Poor construction of structures & modules	<ul style="list-style-type: none"> <li>Improper construction of structures &amp; modules leads to supply interruption &amp; intermittent power generation</li> </ul>
	Transmission infrastructure	<ul style="list-style-type: none"> <li>Inadequate transmission infrastructure leads to lower grid availability</li> </ul>
 <b>Infrastructure barriers</b>	Solar radiation data related barriers	<ul style="list-style-type: none"> <li>Less number of solar radiation data collection stations to facilitate accelerated development of solar power projects is also one of the major barrier for developers</li> </ul>
	Limited clarity on regulations & processes	<ul style="list-style-type: none"> <li>Low awareness of regulations &amp; policies in place leads to restricted addition of rooftop solar plants</li> </ul>
	Land acquisition barrier	<ul style="list-style-type: none"> <li>Process of land acquisition differs from state to state</li> <li>Lead time to acquire land in states ranges anywhere between 6-12 months &amp; sometimes more than a year</li> </ul>
	Unavailability of skilled labor	<ul style="list-style-type: none"> <li>Unskilled labor pose significant challenges to meeting India's ambitious target of 175 GW of installed renewable energy by CY22</li> </ul>
	Issues with relation to water	<ul style="list-style-type: none"> <li>Lead time required for disbursement of annual estimated amount of water to developers by the local authorities ranges from 3-6 months</li> </ul>

**Barriers to solar energy ecosystem**

# Manufacturing, infrastructure, financing & operational barriers are the most significant barriers to solar energy development in India

**[2/2]**

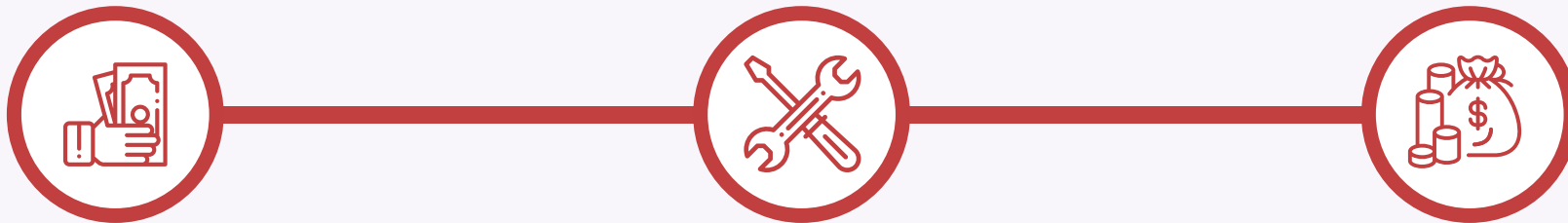
	Barriers	Comments
 <b>Financing barriers</b>	<b>Insufficient financing options</b>	<ul style="list-style-type: none"> <li>Very few financing schemes targeting energy efficiency programs in MSMEs do not specifically cater to the installation of rooftop solar systems</li> </ul>
	<b>Credit worthiness</b>	<ul style="list-style-type: none"> <li>Financial transactions are mostly conducted in cash which makes it very difficult for banks &amp; other financial institutions to assess the credit-worthiness of people</li> </ul>
	<b>RESCO issues</b>	<ul style="list-style-type: none"> <li>Reluctance of RESCOs due to concerns regarding the ability of MSMEs to honor power purchase agreements (PPAs) pose a big problem in implementing rooftop systems</li> </ul>
	<b>Collateral requirement</b>	<ul style="list-style-type: none"> <li>MSMEs face difficulty in providing adequate property as collateral, especially if they plan to take up larger amounts of financing</li> </ul>
 <b>Operational barriers</b>	<b>DISCOM apathy</b>	<ul style="list-style-type: none"> <li>DISCOM not taking initiatives in executing net metering regulations, streamlining processes &amp; becoming a part of payment security mechanisms is a barrier in the uptake of solar power systems</li> </ul>
	<b>Maintenance issues</b>	<ul style="list-style-type: none"> <li>Firms not having the capacity &amp; knowledge to maintain the installed equipment on their premises is also one of the major barrier</li> </ul>

# Future outlook of solar energy



# Advancement in technology, reduction in module prices, government incentives & availability of low rate financing are the key growth drivers for the sector

[1/2]



## Fiscal & regulatory incentives

- Gol has provided 40% **Accelerated Depreciation (AD)** for projects commissioned after April 2017
- Solar energy developers have been provided with a **generation-based incentive (GBI)** of ~INR 2.4B in FY22
- Solar energy has a **must-run status**, i.e., renewable energy generator is paid for even if electricity is not purchased on account of grid issues

## Infrastructure support from the government

- Gol has prepared **land banks** for ~40 GW of solar projects
- Gol has provided **budgetary support** of ~INR 20L per MW for undertaking **solar park projects** with all necessary infrastructure
- **Grid capacity additions** have been undertaken via two schemes - green energy corridor & renewable energy zones scheme

## Availability of financing

- Funding from institutions such as **IREDA & PFS, green bonds, pension, or endowment funds** can be availed
- Developers are exploring **options other than traditional funding channels** to ensure the availability of low-cost finance
- Asian Infrastructure Investment Bank (AIIB) has plans to lend **~INR 4K Cr for renewable projects** in India for a tenure of 15 years



# Advancement in technology, reduction in module prices, government incentives & availability of low rate financing are the key growth drivers for the sector

[2/2]



## Decline in module prices

- Global solar module prices have **declined by ~75%**, triggered by a reduction in polysilicon prices during FY21-22



## Favorable technology

- **Improvement and introduction of new technology** such as longer-lasting cells, solar panels that track the sun from east to west throughout the day, and solar power plants that work at night, etc. will lead to a decline in overall module costs & improvement in efficiency
- **Capacity utilization factor** of solar plants has improved with **increased cell efficiency of sophisticated PV modules**



## Large capacity allocations




- Govt is targeting the installation of **100 GW by December 2022** (large-scale central allocations planned under the NSM\*)
- Under state schemes, **~9 GW projects** are under construction & expected to commission over FY'22-26
- Govt has **expanded** the 1 GW CPSU program to **12 GW** to encourage cash-rich central PSUs to set up projects





## Rise of competition

- Established **global players entering the Indian solar industry** has led to the availability of efficient technology at competitive costs

# India can learn from policy measures taken by other countries to achieve renewable energy targets and provide clean electricity at lower costs [1/2]

Country	Policy measure	Description	Status and challenges in India
 <b>Norway</b>	<b>Polluter-pays principle</b>	<ul style="list-style-type: none"> <li>Requires the <b>polluter to compensate</b> for harmful effects of their activities; a <b>cornerstone of Norwegian policy</b> on climate change</li> <li>As of CY22, &gt; <b>80% of Norwegian greenhouse emissions are covered</b> by taxes and / or the EU – ETS*</li> </ul>	<ul style="list-style-type: none"> <li><b>Defined in 1996</b>; comes under Section 20 of the National Green Tribunal Act</li> <li>Unlike Norway, <b>no tax is imposed on individuals or companies for vehicular emissions in India</b></li> </ul>
 <b>Canada</b>	<b>Carbon pricing</b>	<ul style="list-style-type: none"> <li><b>Fixed price on carbon pollution</b> in every jurisdiction; large industrial polluters pay per ton of carbon emitted</li> <li>Canada's carbon price is set to rise from C\$ 50 to C\$ 170 (per ton) as part of Ottawa's commitment to <b>cut emissions 40-45% below CY05 levels</b> by CY30, reach net-zero by CY50</li> </ul>	<ul style="list-style-type: none"> <li><b>No explicit carbon price</b> levied by Gol</li> <li><b>Fuel excise taxes</b>, (an implicit form of carbon pricing) are imposed; only 58% of carbon emissions priced to date</li> </ul>
 <b>China</b>	<b>Green Energy Certificate (GEC)</b>	<ul style="list-style-type: none"> <li>GEC allows companies to <b>claim the environmental benefits</b> associated with renewable electricity generation</li> <li>Helps <b>reduce feed-in-tariff subsidies</b> from the government by driving a market-based mechanism</li> </ul>	<ul style="list-style-type: none"> <li><b>Renewable energy certificates (REC)</b> were introduced in CY10 to encourage renewable energy usage</li> <li>Companies have <b>not been able to extract many advantages from such certificates</b> leading to target underachievement and non-compliance with state obligations</li> </ul>

# India can learn from policy measures taken by other countries to achieve renewable energy targets and provide clean electricity at lower costs [2/2]

Country	Policy measure	Description	Status and challenges in India
 <b>Brazil</b>	<b>Energy and Capacity auctions</b>	<ul style="list-style-type: none"> <li>• Auctions <b>instrumental in promoting renewable energy</b> and overcoming the electricity crisis in Brazil; long-term contracts awarded to generators</li> <li>• Benefits such as <b>transparency, healthy domestic competition, and consequently, lower electricity prices</b> observed</li> </ul>	<ul style="list-style-type: none"> <li>• <b>First competitive auction</b> for renewable power recently held in <b>CY20</b>;</li> <li>• Continues to <b>attract large developers</b> &amp; has helped in increasing transparency and maintaining healthy competition</li> </ul>
 <b>Australia</b>	<b>State-based feed-in tariff (FiT) schemes</b>	<ul style="list-style-type: none"> <li>• Some form of FiT for renewable energy <b>offered by every state or territory</b>; aimed at household systems</li> <li>• Each household <b>guaranteed a connection</b> at a set rate of US\$ 0.25 for electricity fed into the grid</li> <li>• <b>&gt;1 million rooftop solar systems</b> have been installed in Australia to date</li> </ul>	<ul style="list-style-type: none"> <li>• Feed-in-tariffs have the <b>potential to accelerate investment</b> in renewable energy technology</li> <li>• As of CY22, tariff for solar PV projects is ~INR 30 per kWh and for solar thermal projects is ~INR 26 per kWh</li> </ul>

## Future outlook

# Multiple initiatives can be taken by stakeholders across the value chain to help increase the penetration of solar energy



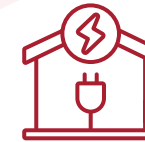
## Electricity generation companies

- Focus on R&D to **reduce running costs** of solar energy to make it **cheaper** than non-renewable and other renewable sources (cost currently ~INR 2.3K/MWh for solar, ~INR 2K/MWh for wind, ~INR 2.1K/MWh for natural gas)
- Incorporate “**smart grid**” technologies into the **electrical grid to increase flexibility and efficiency** by recognizing irregularities within the grid and adjusting automatically
- Increase **solar-plus-storage infrastructure projects**, explore floating solar PV modules and expand **community solar projects** into new markets
- Emphasizing **plant storage value** is key to attracting investment for low, medium as well as extra high voltage applications



## Government and regulatory bodies

- Encourage **rooftop solar** throughout the country, notably in **rural regions**, through **Rooftop Solar Program Phase II**
- Rooftop solar systems need to be **monitored and managed**, and connection codes need to stipulate **registration of individual systems**, with state- and national-level registrations
- Utilize **net-metering, accelerated depreciation mechanism, feed-in tariff, generation-based incentives**, and other incentives in rooftop solar PV facilities
- The government can take inspiration from other countries to introduce policies such as Green Energy Certificates, Polluter-pays, etc.
- There is a need for increased awareness in the general public as well as commercially



## End users of electricity

### Commercial

- Shifting to clean energy sources helps in price hedging and future-proofing energy plans
- The costs of solar energy have fallen 74% over 2016-21, helps in reducing overhead costs
- GoI has introduced incentives to decrease initial capital requirement (20-40% subsidy for up to 10kW)

### Residential

- Homeowners can save ~600 units of electricity monthly reducing bills by ~INR 5,500 using rooftop solar, making them highly cost-effective
- GoI provides incentives through Grid Connected Solar Rooftop Programme for utilizing rooftop solar panels

## Energy and industrial goods & services team

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Partner - Energy and Industrial Goods & Services, Mumbai

Ex-Strategy&, Alvarez and Marsal

MBA (XIM), B.E. (BITS Pilani)

### Anupam Dubey

Principal - Energy and Industrial Goods & Services

Ex-CRISIL, ICICI Bank, HSBC

MBA (NITIE, Mumbai), B.E. (SGSITS, Indore)

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### Strategy & Transformation

Growth strategy, Go-to-Market strategy, International strategy

### Growth & Scale up

New market entry, Micro-market assessment, Offering design and validation

### Cost & Performance Excellence

Operational and Process excellence, Unit economics improvement

### Customer & Loyalty Experience

NPS improvement, Customer experience, Retention management

### Enablement & Implementation

MVP/Pilot Implementation, New business incubation

### Investment Advisory

Commercial due diligence, Target scan, Post-deal value creation

### Brand & Marketing

Perception analysis and diagnostics, New channels & sources identification

### Organization Productivity

Organization role span design, KPI cascading

# Connect with us

We will be happy to share perspectives



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